Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2016 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,376	50,914	161,429	19,880	31,141	264,739	9,129
Alaskan					-	14,715	507
Lower 48 States	-	-	-	-	-	250,025	8,622
Imports (PAD District of Entry)	25,376	77,572	85,725	8,463	32,266	229,402	7,910
Commercial	25,376	77,572	85,725	8,463	32,266	229,402	7,910
Strategic Petroleum Reserve (SPR)	-	-	-	-	-	-	-
Net Receipts	11,443	-13,800	9,831	-11,220	3,747	-	-
Adjustments ¹	158	-5,649	3,529	-305	-765	-3,032	-10
Disposition							
Stock Change ²	2,627	2,262	14,314	125	293	19,621	677
Commercial	-	-	14,316	-	-	19,623	677
SPR	-	-	-2	-	-	-2	(
Refinery Inputs	31,685	105,182	240,985	16,681	66,096	460,629	15,884
Exports	4,041	1,592	5,215	12	-	10,860	374
Ending Stocks							
Total	18,847	153,779	960,459	24,347	57,375	1,214,807	
Commercial	18,847	153,779	265,345	24,347	57,375	519,693	
Refinery	14,828	14,886	50,249	2,821	25,876	108,660	
Tank Farms and Pipelines	3,888	133,078	194,504	17,759	25,072	374,301	
Cushing, Oklahoma		66,958				66,958	
Lease ³	131	5,815	20,592	3,767	977	31,282	
Alaskan Crude Oil In-Transit by Water	-	-	_	-	5,450	5,450	
SPR	_	-	695,114	-	_	695,114	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						57.2	
Percent of Total Petroleum Stocks (Percent)						34.0	
Days of Total Petroleum Net Imports (Days)						137	
SPR Receipts Detail							
Receipts	-	-	_	-	-	-	-
Domestic	_	-	_	-	-	-	-
Imports	-	-	-	-	-	-	-
Imported by SPR	-	-	-	-	-	-	-
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	25,376	77,572	85,725	8,463	32,266	229,402	7,910
PAD District of Processing	25,873	73,985	91,076	7,117	31,351	229,402	7,910

⁼ Not Applicable.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.</sup>